

Design and Dispatch of Decentralized Energy Systems using Artificial Neural Networks

MODPROD 2024 - Lukas Koenemann, Astrid Bensmann, Richard Hanke-Rauschenbach

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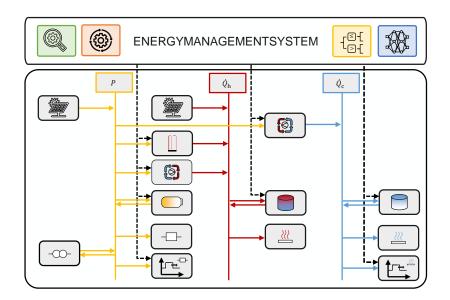




Motivation

- Decentralized Energy Systems integrating renewable energy sources using dispatchable
 - Conversion components (e.g. heat pump, chiller)
 - Energy storage systems (e.g. li-ion battery)
 - Flexible energy demands (e.g. electro mobility)
- Energy management systems
 - Task: Dispatch flexible components
 - Aim: Cost-efficient and reliable energy supply
 - Methods:

Optimal dispatch	Heuristic Rules
+ Optimal solution	+ Easy to apply
- Perfect foresight	- Expert knowledge ੀ⊇f
Model Predictive Control + Performing well - Need good forecast & model convexity	Artificial Neural Networks Training method? Performance?







Outline

01

Framework for an Artificial Neural Network-based Dispatch Strategy

02 Comparative Analysis

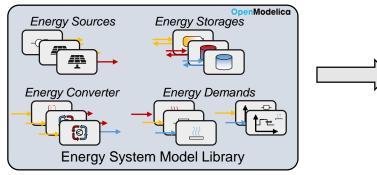
03 Conclusion & Outlook

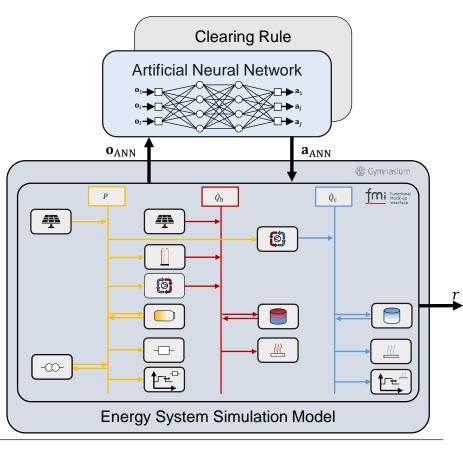




Modeling & Simulation Framework

- Component modeling using OpenModelica
- Energy system simulation using pyfmi
- Embedding in gymnasium framework
- Dispatch energy system using Artificial Neural Network
 - Observation (o_{ANN}): e.g. battery state of charge, photovoltaic power
 - Action (a_{ANN}) : power set point for components
 - Reward (*r*): e.g. resulting operating cost
- Clearing Rule to ensure energy supply







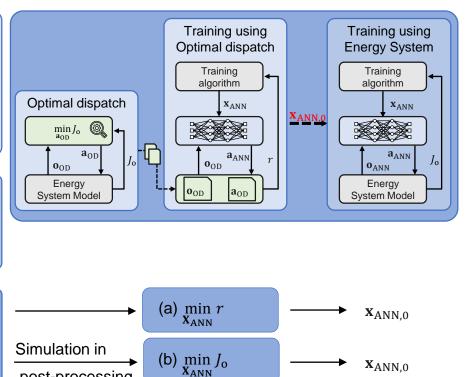
Training methods for ANN-based dispatch strategy

Training method I: Predict optimal dispatch

- Solving optimal dispatch problem using NLP 1.
- Training using the optimal dispatch (\mathbf{a}_{OD} , \mathbf{o}_{OD}) 2.
 - Observation: From pre-calculated OD (\mathbf{o}_{OD})
 - Action: Predict the optimal action (\mathbf{a}_{OD})
 - Reward: $r = |\mathbf{a}_{OD} \mathbf{a}_{ANN}|$

Training method II: Using Energy System Model

- Observation: From energy system model (\mathbf{o}_{ANN})
- Action: Power set-point for next time step (a_{ANN})
- Reward: Simulated operating cost J_{0}



Training method III: Combination

- Solving optimal dispatch problem 1.
- Training using the optimal dispatch 2.
- Training using the ESM with initial solution $(\mathbf{x}_{ANN,0})$ 3.



post-processing





Framework for an Artificial Neural Network-based Dispatch Strategy



01

Comparative Analysis

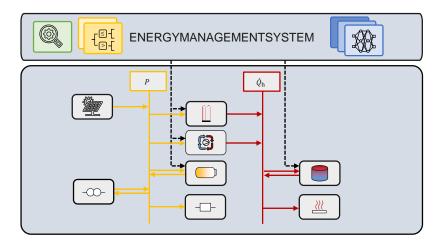
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Case Description

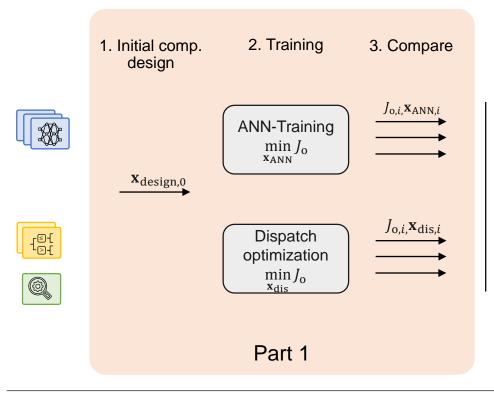
- Electrical and Heating demand for a small district
- Electrical supply:
 - Photovoltaic system
 - Li-ion battery
 - Public grid connection
- Heating supply:
 - Air-source heat pump
 - Electric boiler
 - Hot water storage
- Dispatch strategies methods:
 - ANN-based dispatch (using Training method I-III)
 - Simple & advanced rule-based
 - Optimal dispatch





Analysis Part 1: Dispatch Strategies

Procedure

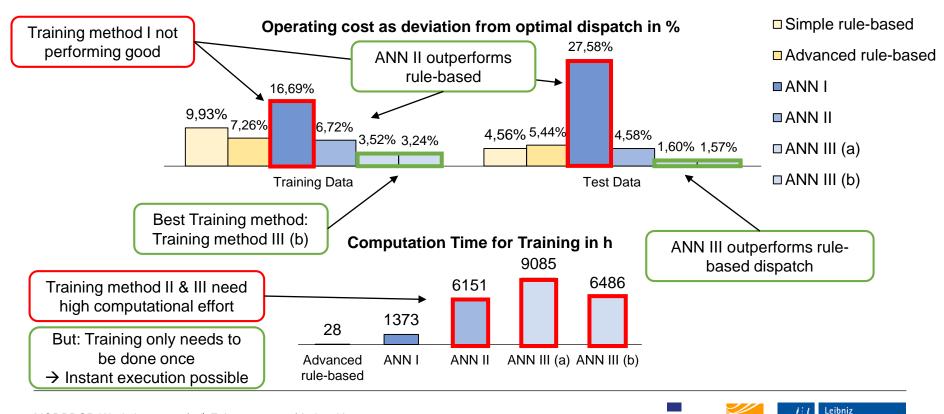




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Analysis Part 1: Dispatch Optimization

Results





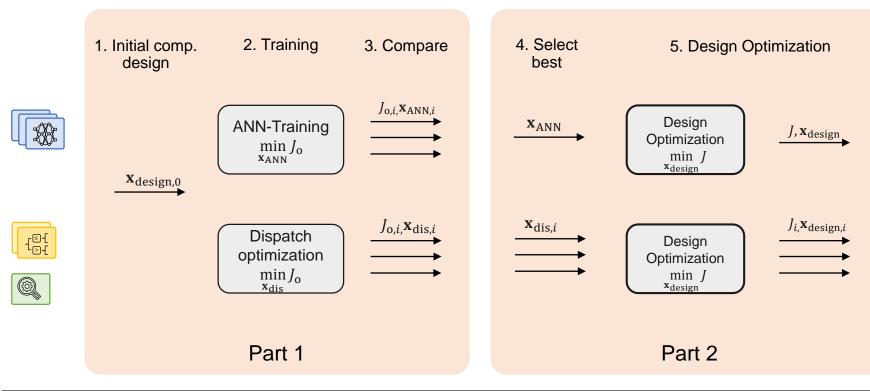
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Analysis Part 2: Design Optimization

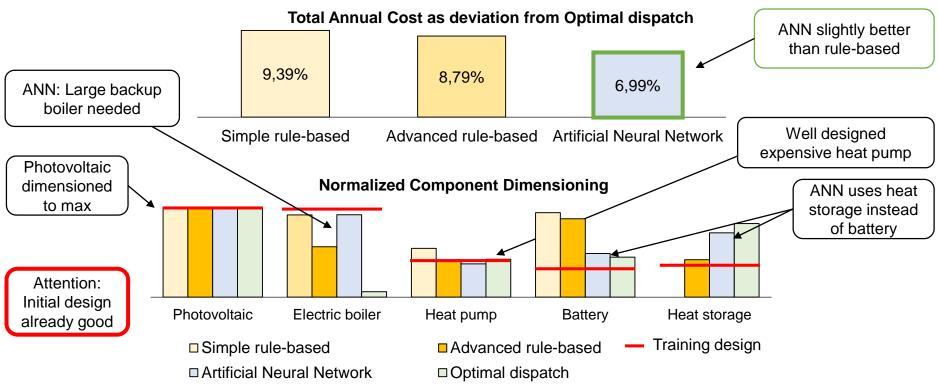
Procedure





Analysis Part 2: Design Optimization

Results







01 Framework for an Artificial Neural Network-based Dispatch Strategy

02 Comparative Analysis



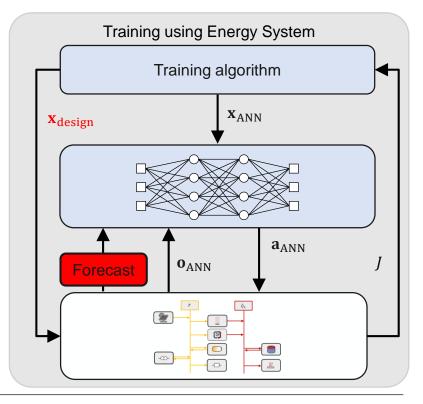
Conclusion & Outlook





Conclusion and Outlook

- Training of ANN-based dispatch strategy
 - ANN-based dispatch outperform rule-based
 - High computing times for training required
- Design optimization with pre-trained ANN-based
 - Slightly better than rule-based
 - But: Training design must be carefully chosen
 - Outlook
 - Considering an uncertain forecast
 - Coupled design optimization (x_{design}) and training of neural networks







Thank you for your attention!

